

FORM
5Rev
02/08State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80205 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

2556595

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type ☒ Final completion ☐ Preliminary completion

1. OGCC Operator Number: 10071 4. Contact Name: ELAINE WINICK
2. Name of Operator: BARRETT CORPORATION* BILL Phone: (303) 312-8168
3. Address: 1099 18TH ST STE 2300 Fax: (303) 291-0420
City: DENVER State: CO Zip: 80202

5. API Number 05-045-18239-00 6. County: GARFIELD
7. Well Name: GGU MILLER Well Number: 33C-31-691
8. Location: QtrQtr: SWSE Section: 31 Township: 6S Range: 91W Meridian: 6
Footage at surface: Distance: 592 feet Direction: FSL Distance: 2388 feet Direction: FEL
As Drilled Latitude: 39.478515 As Drilled Longitude: -107.595404

GPS Data:

Data of Measurement: 04/22/2010 PDOP Reading: 6.0 GPS Instrument Operator's Name: J. KALMON

** If directional footage

at Top of Prod. Zone Distance: 2161 feet Direction: FSL Distance: 2015 feet Direction: FEL
Sec: 31 Twp: 6S Rng: 91W
at Bottom Hole Distance: 2128 feet Direction: FSL Distance: 2006 feet Direction: FEL
Sec: 31 Twp: 6S Rng: 91W

9. Field Name: MAMM CREEK 10. Field Number: 52500

11. Federal, Indian or State Lease Number: _____

12. Spud Date: (when the 1st bit hit the dirt) 09/12/2009 13. Date TD: 10/08/2009 14. Date Casing Set or D&A: 10/09/2009

15. Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation16. Total Depth MD 7650 TVD 7260 17 Plug Back Total Depth MD 7619 TVD 722918. Elevations GR 6231 KB 6254

One paper copy of all electric and mud logs must be submitted, along with one digital LAS copy as available.

19. List Electric Logs Run:

TRIPLE COMBO, TEMP LOG, CBL

20. Casing, Liner and Cement:

CASING

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16		0	40			40	CALC
SURF	12+1/4	9+5/8		0	829	240	0	850	CALC
1ST	7+7/8	4+1/2		0	7,619	1,102	2,700	7,650	CBL

ADDITIONAL CEMENT

Cement work date: _____

Details of work:

Method used	String	Cementing tool setting/pref depth	Cement volume	Cement top	Cement bottom

21. Formation log intervals and test zones:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analyses must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,575		<input type="checkbox"/>	<input type="checkbox"/>	THE 72 HOUR BRADENHEAD PRESSURE IS 0 PSIG.
ROLLINS	7,343		<input type="checkbox"/>	<input type="checkbox"/>	

Comment:

THE 72 HOUR BRADENHEAD PRESSURE IS 0 PSIG.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: ELAINE WINICK

Title: PERMIT ANALYST Date: 6/30/2010 Email: EWINICK@BILLBARRETTCORP.COM

Based on the information provided herein, this Drilling Completion Report (Form 5) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: David S. Neslin Director of COGCC Date: 2/21/2011

Attachment Check List

Att Doc Num	Name
2556595	FORM 5 SUBMITTED
2556596	CEMENT JOB SUMMARY
2556597	DIRECTIONAL SURVEY

Total Attach: 3 Files

General Comments

User Group	Comment	Comment Date
Permit	HARD COPY CBL RECEIVED 10/8/10-HOLD OFF	10/15/2010 7:58:22 AM
Permit	ON HOLD- REQUIRES HARD COPY CBL- JUST PDF/LAS IN SYSTEM	10/5/2010 8:23:45 AM

Total: 2 comment(s)